

Supporting the Implementation of Priority Structural Reforms



Operation Vulindlela: tales from the coalface Nobel Symposium

13 March 2024



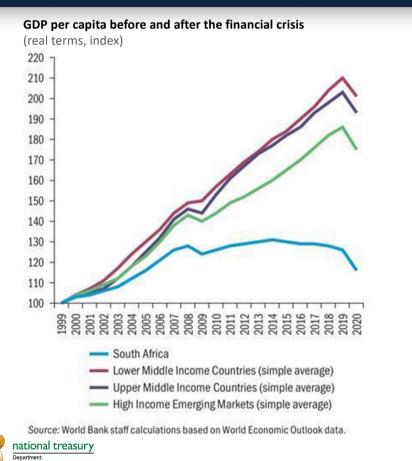




The context for reform: SA's development challenge



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EPUBLIC OF SOUTH AFRICA

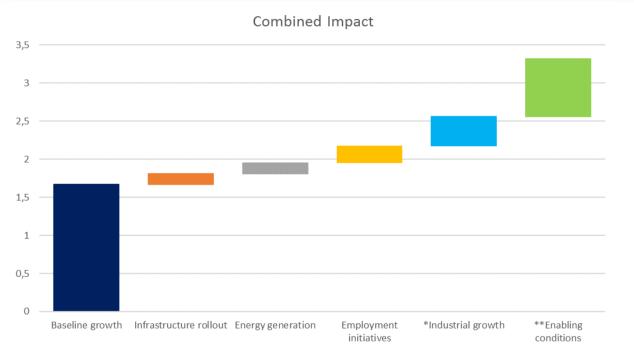
- In 1970, GDP per capita stood at just over half that of the average G7 country, at 53%.
 By the end of the 1980s, SA's relative GDP per head had shrunk to 32% of the G7 and has since fallen to just 26%.
- South Africa's economy has been stuck in a low-level equilibrium with low GDP growth, stagnant fixed capital formation, and falling GNI per capita.
- South Africa's development trajectory (real GDP per capita) has drifted ~70% from peer group – highlighting the dominance of domestic structural constraints
- Rising public spending without an associated increase in economic growth has resulted in an unsustainable debt burden, with interest payments now the fastest-growing expenditure item



A Contribution to a shared and inclusive growth reform agenda (NT, 2019); ERRP



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- Modernizing network industries to promote competitiveness and inclusive growth
- Lowering barriers to entry and addressing distorted patterns of ownership through increased competition and small business growth
- Prioritizing labour-intensive growth: agriculture and services
- Implementing focused and flexible industrial and trade policy to promote competitiveness and facilitate long-run growth
- Promoting export competitiveness and harnessing regional growth opportunities



South Africa's history of public sector performance management



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There is a global trend to strengthen the role of the centre of government to fulfil multiple objectives:

- Policy coordination across government
- Strategic planning for the whole of government
- Driving implementation on key priorities

South Africa has made various attempts at implementing a "delivery approach", with mixed success:

- In 2009, SA decided to take on a delivery approach to unblock challenges to priority outcomes, learning from Tony Blair's administration in the UK
- Led to **Outcomes Approach** in 2009-10, creation of DPME and its initial focus on planning and monitoring these outcomes, with performance agreements with Ministers
- Later learned from Malaysia's application of deliverology to develop **Operation Phakisa** intensive labs to diagnose and design a response to identified issues, with the intention for intensive monitoring and trouble shooting to take forward
- In both cases a challenge from adopting broad issues, major coordination challenges, and insufficient political will, which led to the plans being very complex, and difficult to drive
- Provinces have also developed delivery units in Western Cape and Gauteng





OPERATION Five priorities of Operation Vulindlela Supporting the implementation of priority structural reforms Five desired outcomes of **Operation Vulindlela** as part of the Economic **Reconstruction and Recovery Plan** Sustainable water supply Supply of electricity A visa regime that attracts skills stabilised to meet demand and grows tourism **Competitive and efficient** Reduced cost and increased freight transport quality of digital communications national treasury Department: National Treasury REPUBLIC OF SOUTH AFRICA 5 THE PRESIDENCY REPUBLIC OF SOUTH AFRICA

Progress in accelerating economic reform



Government has achieved several important milestones since Operation Vulindlela was established in October 2020:



Regulatory changes implemented to **enable private investment in electricity generation** and create a competitive energy market



Spectrum auction concluded after a ten-year delay, enabling substantial new investment in telecommunications



Comprehensive review of the work visa system completed, with recommendations to overhaul the work visa system and attract skills and investment



National Rail Policy adopted to guide the modernization and reform of the rail sector, including third-party access to the network



Backlog of water use licenses cleared and license application system re-engineered, unlocking billions of Rands in investment



Private sector participation introduced in container terminals, to crowd in investment and improve the efficiency of port operations



eVisa system expanded to 34 countries, with almost all countries now covered by either a visa waiver or eVisa

Legislative reforms underway to create a transport economic regulator, reform the electricity sector, and establish a National Water Resources Infrastructure Agency



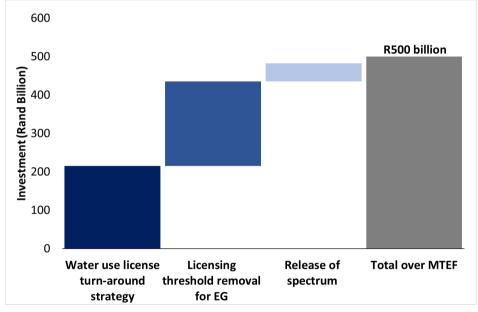


Estimated impact of key OV reforms over the medium term



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Estimated investment impact of key reforms postimplementation is significant



Note: The momentum in investment in telecommunications expansions observed in 2022 is expected to continue over the MTEF



 At the outset of Operation Vulindlela three years ago, an initial projection indicated that the array of OV reforms had the potential to generate an additional R500 billion in investment.

 After three years, post-implementation of some of the key reforms, investment of over R480 billion is expected over the medium term.



Case study: embedded generation

- Relative to 2019 and 2020, the supply-demand balance has worsened. This means that load shedding is likely to persist for several, making economic recovery unlikely unless reforms are implemented urgently.
- Eskom EAF has declined (65-67% actual performance vs 70-75% expectation in IRP 2019, with 62% YTD in 2021). There is no realistic possibility of the EAF reaching 70-75% in the next few years.
- New-build capacity is delayed new generation capacity in coal, gas, solar photovoltaic (PV) and wind planned but will not come online within the timeframes initially expected in the IRP 2019.
- Short-term capacity shortfall estimates range from 3 000 MW (IRP 2019) to 4 000 MW (MTSAO 2020) and 8 000 MW (CSIR 2020), resulting in an energy shortfall of between 4 500 Gigawatt hours (GWh) and 17 500 GWh.
- Demand will either remain stable or increase in 2021 and beyond. Supply constraints act as a "handbrake" on growth the faster the economy grows, the greater the energy shortfall.
- Enabling private investment in embedded generation capacity is the only feasible way to achieve energy security and reduce the risk of load shedding in the medium term.



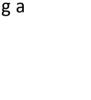


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Advocating for reform

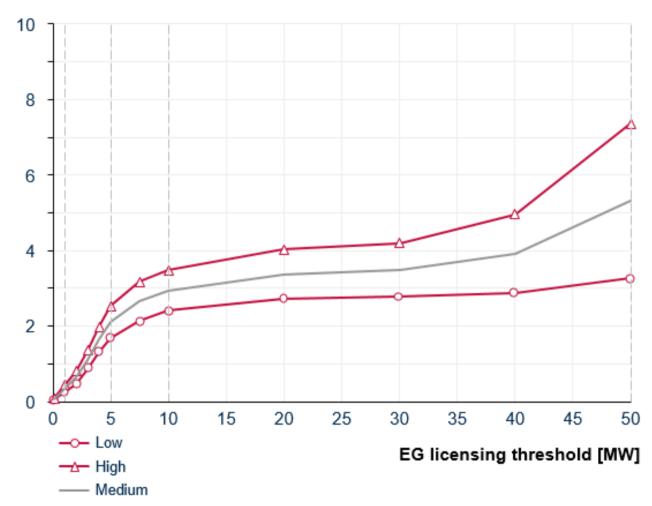
- Operation Vulindlela worked with reform implementers to address obstacles to investment in embedded generation.
- Extensive engagements were held with sector experts, organised business and Eskom to clarify all the issues.
- OV engaged with DMRE to identify the key reasons for not implementing the reform and discuss ways of mitigating these concerns.
- A substantial body of evidence was developed to "build the case" for a higher threshold, including modelling of the expected market response and impact on the electricity supply shortfall.
- This evidence was provided to political principals to inform decision-making, outlining all of the risks and advantages.
- Mechanisms to mitigate risks were agreed upon, including to address the readiness of municipalities and Eskom for a large increase in embedded generation.
- These discussions enabled the President to announce in SONA 2021 that the threshold would be lifted, creating a significant boost to confidence in the reform agenda.
- This reform will be a significant step forward in enabling investment in new generation capacity.







Potential installed EG capacity Com/Ind/Min [GW]



Building the evidence base:

The raising of the licensing threshold for embedded generation projects to 100 MW is expected to result in up to 5 000 MW of new generation capacity through private sector investment – this will significantly decrease the risk of load shedding and provide Eskom with needed space for maintenance.

NOTES: Eskom data only – excludes municipalities; Installed EG capacity of up to 1.24/1.40/1.27 of maximum demand for com./ind./min. customer categories (profile dependent); Sources: Eskom; CSIR analysis